Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	1,211			12,222	13,697	-179	335	24,369	2,246	0	15,350
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,247	-16	617	2,120	2,332		-2,400	856	927	11,917	3,285
Pentanes Plus		-16		2,120	16		12	1	36	687	100
Liquefied Petroleum Gases		-10	617	2,119	2,316		-2,412	855	890	11,231	3,185
Ethane/Ethylene			2		-1,579		2,112	-	_	-136	89
Propane/Propylene	2,820		791	1,991	3,913		-2,307	_	731	11,091	1,839
Normal Butane/Butylene	,		-130		-5		-65	675	159	52	1,057
Isobutane/Isobutylene			-46		-13		-40	180	0	224	200
Other Liquids		775		16,069	44,340	10,125	-921	71,406	567	258	72,982
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		778		201	8,629	-221	-178	9,240	325	0	8,564
Hydrogen				_	_	117		117	_ 1	0	
Oxygenates (excluding Fuel Ethanol)		770		- 001	0.000	1	170	0.100	324	0	0.564
Renewable Fuels (including Fuel Ethanol)		778		201	8,629	-339	-178	9,123	324	-	8,564
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		704 74		7 194	8,423 207	-55 -284	-115 -63	8,869 254	324	0	7,173 1,391
Other Hydrocarbons				134	207	-204	-03	254	U	U	1,551
Unfinished Oils				1,890	-55		-950	2,523	4	258	4,222
Motor Gasoline Blend.Comp. (MGBC)		-3		13,978	35,766	10,347	207	59,643	238	0	60,196
Reformulated		_		3,540	6,685	3,343	-2,266	15,832	2	0	19,022
Conventional		-3		10,438	29,081	7,003	2,473	43,811	235	0	41,174
Aviation Gasoline Blend. Comp				-	-			-	-	-	-
Finished Petroleum Products		_	97,122	17,871	45,619	-10,007	-8,275		3,391	155,488	60,658
Finished Motor Gasoline		_	82,733	1,402	10,563	-10,291	1,461		18	82,928	8,013
Reformulated		_	33,244		-	-3,122	-7		_	30,129	16
Conventional		_	49,489	1,402	10,563	-7,170	1,468		18	52,799	7,997
Finished Aviation Gasoline			- 4 000	0.700	97		10		_	88	205
Kerosene			1,988 51	2,708 247	10,026		161 -277		15 2	14,546 573	9,666 1,174
Distillate Fuel Oil <sup>6</sup>			7,644		24,039	284	-10,473		1,015	50,504	27,692
15 ppm sulfur and under <sup>7</sup>			5,594	6,021	20,835	284	-8,674		288	41,120	19,524
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			543		125		-1,018		727	2,059	2,504
Greater than 500 ppm sulfur			1.507	1,958	3,079		-781		0	7,325	5,664
Residual Fuel Oil <sup>8</sup>			1,165		436		136		1,053	4,259	7,234
Less than 0.31 percent sulfur			208	,	-		-560		NA	NA	840
0.31 to 1.00 percent sulfur			157	147	_		-108		NA	NA	1,133
Greater than 1.00 percent sulfur			800		436		804		NA	NA	5,261
Petrochemical Feedstocks			31		-10		-29		-	85	111
Naphtha for Petro. Feed. Use			31		_		-29		-	91	111
Other Oils for Petro. Feed. Use			-	4	-10		-		_	-6	_
Special Naphthas			17	_	_		-2		_	19	30
Lubricants			259		364		-221		170	820	977
Waxes			5		_		9		64	6	162
Petroleum Coke			804 303		_		_		673 673	132 -369	_
Marketable Catalyst			503							501	
Asphalt and Road Oil			1,239		104		950		360	364	5,368
Still Gas			1,239		104		950			1,106	5,306
Miscellaneous Products			80				0		21	59	26
	1	759	97,739	48,282	105.988		-11,261	96,631			152,275

<sup>=</sup> Not Applicable

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Distillate stocks leasted in the little of the change of the chang

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.